What Went Wrong and Where Do We Go from Here?



Prepared by OSPE's Energy Task Force



with Data Analysis and Graphical Support from Market Intelligence & Data Analysis Corp. (MIDAC)



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What Went Wrong and Where Do We Go from Here?

Presentation Outline

- ♦ Constructive Policies
- ♦ Power System Carbon Dioxide Emissions
- Unexpected Economic Turmoil
- ♦ Ontario's Excess Capacity
- Weak Policies that Drive Rates Higher
- ♦ Is the Fair Hydro Plan Fair?
- ♦ Where Do We Go From Here?



What Went Wrong and Where Do We Go from Here?

Constructive Policies

- ♦ Elimination of coal generation
 - Reduced carbon dioxide emissions significantly
 - ♦ Reduced air pollution (heavy metals, NO_x, SO_x, particulates)
 - Reduced emissions of radioactive isotopes contained in coal
- ♦ Improved lighting, appliance and insulation efficiency standards
- ♦ Conservation programs
- ♦ Peak demand reduction programs



What Went Wrong and Where Do We Go from Here?

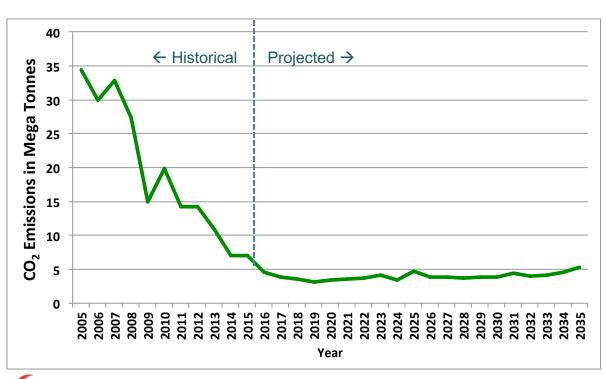
Constructive Policies

- ♦ Refurbishment of nuclear units at rates below the prevailing rates
- ♦ Constructive policies led to an 80% reduction in CO₂ emissions by 2016 compared to 1990 levels
- ♦ That's 35 years ahead of the international goal of 2050!
- ♦ Current Ontario rates (2018) are in mid-range of all US states
- Ontario rates are lower than European countries with aggressive carbon dioxide reduction programs



What Went Wrong and Where Do We Go from Here?

Ontario's Power System CO₂ Emissions (BEFORE Renewables Cancellation in 2018)



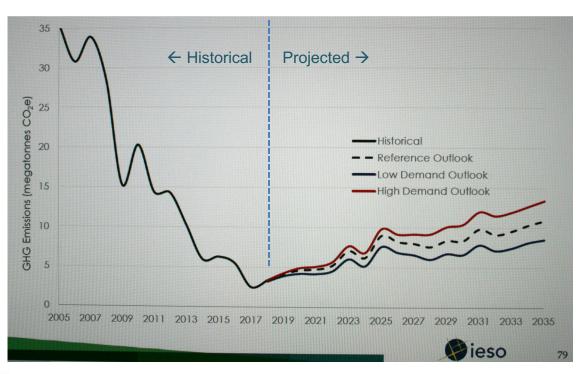
- ♦ 80% below 1990 level of 25.5 Mt
- Less than 30 grams
 CO₂ per kWh
- The cleanest mixed generation grid in the world.
- Effective for carbon displacement in transportation, buildings, industry.



Ref: IESO Ontario Power Outlook, Sep, 2016

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Ontario's Power System CO₂ Emissions (AFTER Renewables Cancellation in 2018)



- Greater use of natural gas
- Emissions will triple from 2017 to 2035
- Grid less effective for carbon displacement in transportation, buildings, industry.



Ref: IESO Ontario Power Outlook, Sep, 2018

What Went Wrong and Where Do We Go from Here?

Unexpected Economic Turmoil

- ♦ 2008-09 recession reduced demand growth permanently.
- ♦ Nuclear refurbishment programs already well underway
- ♦ New combined cycle gas turbine plants already well underway
- ♦ Loss of jobs severe, government looking for more employment
- ♦ Passed a Green Energy Act to create green jobs
- Government was slow to appreciate no demand growth
- ♦ Resulted in significant excess capacity by 2016



What Went Wrong and Where Do We Go from Here?

Weak Policies that Drive Rates Higher

- ♦ Too much new capacity was contracted for
- Contracts were typically on a take-or-pay basis
- Conservation programs were too aggressive and drove demand lower in a high fixed cost power system
- Class A load management programs transferred costs to Class B residential and commercial loads
- ♦ Non-productive assets were not written off to tax accounts



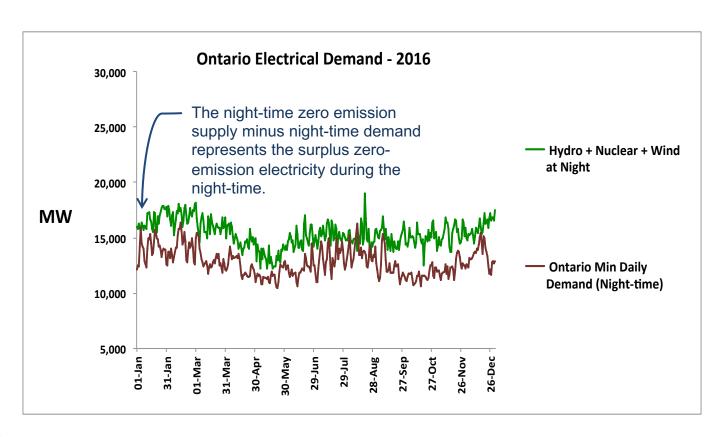
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Weak Policies that Drive Rates Higher

- ♦ Rates used to subsidize several groups of consumers (the poor, rural consumers, off grid communities and large industrials)
- No retail market created in Ontario to use surplus electricity for interruptible loads such as fossil fuel displacement
- Significant amounts of surplus production was exported at very low rates of about \$16/MWh in 2017 (1.6 cents/kWh)
- ♦ Significant amounts of curtailment (waste) of clean generation (10.2 TWh in 2017, enough for 1.1 million homes)



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Weak Policies that Drive Rates Higher

- Wind and solar are intermittent and have relatively low market value but their contractual costs are high.
- Ontario Energy Board 2018 "generation" cost data:

\diamondsuit	Hydro-electric generation	6.2 cents/kWh	These 2 hold
	Nuclear generation	7.7 cents/kWh	rates down.
	Gas/Oil fired generation	18.8 cents/kWh	
\diamondsuit	Wind turbine generation	15.9 cents/kWh	These 4 drive
\diamondsuit	Solar generation	51.3 cents/kWh	rates higher.
\diamondsuit	Bio-energy generation	23.6 cents/kWh	

♦ 2018 retail price of electricity (total price) ~ 14 cents/kWh



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Is the Fair Hydro Plan Fair?

- ♦ The Good:
 - → rates are coming down 25% in 2017 for 5 years
 - ♦ Some social subsidies will be paid from taxes not rates
- ♦ The Bad:
 - the rate reduction is being financed in a deferral account at OPG along with the compound interest charges
- ♦ The Ugly:
 - the deferral account charges will show up after 2021 as large increases in rates.



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Where do We Go From Here?

- Let's use the surplus clean electricity in Ontario to displace fossil fuels in other sectors on an interruptible basis
- Interruptible electricity is available at its marginal cost of production (1.6 cents/kWh)
- ♦ In the longer term, restructure electricity rates so the fixed costs (90%) are recovered based on capacity use (peak kW demand) and variable costs (10%) are recovered based on energy use (kWh)
- Reconsider the use of a deferral account and write off non-productive contract costs and assets to a tax supported account



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Questions?

Notes:

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